



Specification No: ENG-EHV-

Specification Name: Technical Specification for 33 & 11kV Control and Relay Panel (3Tier for Feeder Protection & 2 Tier for Transformer Protection)

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1. SCOPE

The scope of this specification covers the technical requirements of design, manufacture, testing at manufacturer's works, packing, forwarding, supply and unloading of CRP, IEDs, relays and all other items & tools required for protection of 33kV/11kV power system as mentioned in the specification, at site/stores complete with all accessories including supply, installation, testing and commissioning of efficient and trouble free protection system. The specific requirements are covered in the enclosed technical data sheet.

The C&R Panel covered in the Scope of TS are:

- a) 11KV Feeder Panel
- b) 11KV I/C Panel
- c) 11KV B/C Panel
- d) 33KV Feeder Panel
- e) 33/11 KV Transformer Panel
- f) 11KV Capacitor Panel

C&R Panels may be designed for Indoor application.

2. APPLICABLE STANDARDS

The equipment covered by this specification shall unless otherwise stated, be designed, constructed and tested in accordance with latest revisions of relevant Indian/IEC/other applicable standards shall conform to the regulations of local statutory authorities.

IS 9000: Basic Environmental testing procedure for electrical and electronic items

IS 3231:Part 3 Sec 1 : Specification for Electrical Relays for Power System Protection Part 3 : Requirements for Particular Group of Relays - Section 1: Non-specified Time or Independent Specified Time Measuring Relays

IS 3231:Part 3:Sec 2 : Specification for Electrical Relays for Power System Protection Part 3 :Requirements for Particular Group of Relays Section 2 : Dependent Specified Time Measuring Relays

IS 3231:Part 3:Sec 3: Specification for Electrical Relays for Power System Projection - Part 3 : Requirements for Particular Group of Relays - Section 3 : Biased (Percentage) Differential Relays

IEC 60255 :Measuring Relays and Protection Equipment

IS 694-1990 :PVC insulated cables for working voltage up to and including 1100V

IEC 60529 :Degrees of Protection provided by enclosures (IP Code)

JEC 62052-11 :Electricity metering equipment (a.c.) - General requirements, tests & test conditions

IEC 62053-22 : Static meter for active energy (Class 0.2S and 0.5S)

IEC 61850: Communication networks and systems in substations (all parts including IEC 61850-8-1, IEC 61850-9-2, 61850-8-2 Peer to peer communication)

IEC 60870-103-1 Communication Protocol

IEC 61869-9 :Digital Interface for Instrument Transformers

IEC 61869-13 : Stand-alone Merging Units



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IEC 61588/IEEE : Precision clock synchronization protocol for networked measurement and 1588v2 control systems

IEC 62351 : Power systems management and associated information exchange - Data and communications security

IS 2633-1986 : Test for uniformity of Zinc Coating

3. CLIMATIC CONDITIONS OF THE INSTALLATION:

1	Maximum ambient temperature	50 deg C
2	Max. Daily average ambient temp	35 deg C
3	Min Ambient Temperature	0 deg C
4	Maximum Humidity	95%
5	Average Annual Rainfall	150cm
6	Average No. of rainy days per annum	120
7	Altitude above MSL not exceeding	1000m
8	Wind Pressure	200 Km/hr
9	Earthquakes of an intensity in horizontal direction	equivalent to seismic acceleration of 0.3g
10	Earthquakes of an intensity in vertical direction	equivalent to seismic acceleration of 0.15g (g being acceleration due to gravity)

TPCODL/TPNODL/TPSODL/TPWODL service area has heavy saline conditions along the coast and High cyclonic Intensity winds with speed upto 200 Kmph. The atmosphere is generally laden with mild acid and dust in suspension during the dry months and is subjected to fog in cold months.

4. GENERAL TECHNICAL REQUIREMENTS

- IEC 61850 : Offered devices shall be IEC 61850 level A certified by KEMA.
- Relay manufacturer shall have more than 10 years of experience in design development and implementation of IEC 61850 based IEDs
- Offered devices shall be conformal coated with automatic conformal coating process based on global conformal coating standard.
- The supplier should have at least 10 years of experience in design, development and supply of control and protection systems for electricity transmission and distribution applications including in house development of necessary hardware and software for IEC 61850 based IEDs.
- The manufacturer, whose protection system is offered, should have designed, manufactured, tested, installed and commissioned such a system for electricity transmission and distribution for at least five years.
- The manufacturer needs to submit the proof of completing such tasks with other utilities/concerns as its experience certificate.
- The Business Associate can offer an innovative and advanced system. The offer is subjected to an



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approval from TPCODL/TPNODL/TPSODL/TPWODL after a thorough discussion between the BA and TPCODL/TPNODL/TPSODL/TPWODL in case, an approval is not awarded to the BA's offered innovative system, TPCODL/TPNODL/TPSODL/TPWODL's existing/desired infrastructure prevails and the BA shall provide the system accordingly.

- The BA should optimize on the cost of software products offered to TPCODL/TPNODL/TPSODL/TPWODL considering already available licenses with TPCODL/TPNODL/TPSODL/TPWODL. The BA should clearly indicate licensing policy for the software tools offered.
- The BA should provide necessary training to the personnel recommended by TPCODL/TPNODL/TPSODL/TPWODL to maintain the system and troubleshooting reports. (Minimum 3 days)
- The BA should provide the MIB Files of all Numerical Protection IEDs, Merging Units and GPS Clock to integrate the SNMP Traps with Network Management System
- The Business Associate can offer an innovative and advanced system. The offer is subjected to an approval from TPCODL/TPNODL/TPSODL/TPWODL after a thorough discussion between the BA and TPCODL/TPNODL/TPSODL/TPWODL. In case, an approval is not awarded to the BA's offered innovative system, TPCODL/TPNODL/TPSODL/TPWODL's existing/desired infrastructure prevails and the BA shall provide the system accordingly.
- The numerical relay must have an IEC 61850 Edition 1, Edition 2 level
- A certification from DNVGL / KEMA and Relay shall also support site selectable minimum RSTP.
- Relay manufacturer shall submit cyber security conformance statement for offered devices or device series.

4.2 General System Design

Protection and Control IEDs respond to the signals of currents and voltages

Design measured at certain points of the power system, and assess the state of the protected power system component. The System shall be suitable for operation and monitoring of the complete substation including future extensions and shall work on IEC 61850.

Conventionally, analog values are injected directly into the IFD through instrument transformers. IEDs combine analog-to-digital conversion of the signals with their analysis (digital filtering) and decision-making algorithms.

The IEC 61850 standard, which becomes more and more popular, allows digital exchange of data between merging units and protection devices. Merging Units (MUs), being an integral part of the digital substation, repeatedly digitize the analog signals and transfer them to the process bus as packets ensuring labelling and integrity of data during the transfer. The process bus represents a communication network, interconnecting data publishers and subscribers. Protection and control IEDs receive digital packets and process currents and voltages. The transfer of the instantaneous values of currents and voltages is required for the performance of all range of functions available in the relays. Thus, protection and control devices connected to the process bus register electric processes as sampled signals of currents and voltages in the same way as if the analog-to-digital conversion was carried out directly in the relay. The digital communication is realized through redundant RJ45.

According to IEC 61850-9-2LE, the packet transmitted includes one sample of each of the three phase currents and three phase voltages, as well as current and neutral voltage. Most filtering algorithms are designed for equal distribution of samples on the time axis and are very sensitive to the loss of even one of them. Under such conditions the relay must take special actions like computing the sample missed.

Packet delivery time drift leads to irregularities in the flow of data to the protection equipment and to cope with packet delays in the communication channel and to keep the required regularity of data processing, a buffer of samples is created, thus enabling delayed data delivery to the protection functions. Buffer time should provide for the maximum possible time of data delivery in the communication channel without affecting the overall relay tripping time

It is important to ensure synchronous time-stamping of the samples using Precision Time Protocol (PTP). If the measuring equipment is not synchronized, the collected samples cannot be correctly aligned. The relay functions are then blocked, and an alarm condition is indicated to the maintenance personnel via Station Bus to the RTU/DC and to Integrated Network Management System.

TPCDL
TPWDL

TPNDL
TPSDL

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The loss of connection with a MUs for the process bus in terms of its impact on the protection relay performance is similar to damage of current and voltage secondary circuits. Such a loss is detected after the packet delay exceeds a preset threshold, which enables a timely reaction of the relay. The relay functions requiring data from the failed source are then blocked, and the loss of connection is indicated to the maintenance personnel via Station Bus to the RTU/DC and to Integrated Network Management System.

Merging units shall perform the diagnostics of their state. In case of internal failure, samples are marked with a poor quality attribute according to IEC 61850, and each measurement has its own quality attribute. If a poor quality sample is received, protection and control functions depending on this data are blocked, and the relay should inform the maintenance personnel via Station Bus to the RTU/DC and to Integrated Network Management System about the failure.

There shall be different login privileges, role based, for Protection Team and Automation Team to access all Protection IED.s and Merging Units.

Protection and control IED should be internal modular in design. By the term internal modularity means the cards of the relay should be housed inside with no exposure. By the term internal modularity it also means that there should be no conjunction with external IO devices by means of any fiber or any other cable or cable bus instead they should be an integral part of the main/ mother device by means of pin to pin configuration. No separate configuration tool will be allowed along with no proprietary communication between the devices. The device shall be flush mounted. The draw out design should be such that there be no cards left in the relay after the draw out process and CT terminals of the casing gets automatically shorted as soon as the drawing out process is initiated. The IEDs temperature dissipation should be such that no intrusion of insects or any tiny living things is possible by any means. If the construction design is such then OEM needs to provide some additional arrangement to proof the intrusion of any tiny living things or its excretion. Every PCB in the IED should have conformal coating. All PCB used in relays should have harsh environmental coating as per standard IEC 60068 (HEC) to increase the particle repellency and thereby increasing the life of relay. Test report needs to be submitted. IED shall be manufactured using lead-free components.

Enclosure protection shall be IP54 from front and IP 20 from rear. All the necessary wirings to be terminated at the back of the relay with sufficient comfortable spacing so that wiring and testing becomes very easy for working personnel. All the terminals should be ring type. No terminals shall be vertically aligned looking from the straight rear of the IED.

Equipment shall be designed for a working life of at least fifteen years in the specified environment and application. Components, component ratings and all other factors determining equipment life shall take this into account. Normal routine and breakdown maintenance shall be assumed and it is accepted that certain consumable components and modules may need periodic replacement or adjustment. However, the Bidder shall state in his bid, the expected frequency of such replacement or adjustment and life expectancy.

The IED/ relay should have Protection functions with any settable magnitude of actuating electrical quantity and lowest time delay of 20 ms. The settings groups can be as much as 4 numbers as minimum.

Fascia:

The fascia of the IED should have a clear and bright LCD display where SLD can be seen clearly of the respective bay along with following parameters clearly from 1 meter distance

1. Name of the bay
2. Date and time running
3. CT ratio
4. All three phase current
5. All three phase voltage in phase to phase basis

The display should have minimum 4 pages to cater sequential values (positive, negative and zero) of voltages and current along with other important displayable parameters like total harmonic distortion of electrical parameters. Tactile keypad or navigation keys for browsing and setting the relay menu.

There should be user configurable LEDs (minimum 10) in the relay fascia for suitable annunciation



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configuration as per site suitability. The LED marking style should not be permanent type, there should be LED strip which can be easily changed as per the need of the user. The LED strip required to be printed out (hard copy or software configured) to be provided. There should be a LED in green color to indicate device is working and healthy.

The relay fascia also should contain dedicated close and open button for CBs or any other switches which a user wish to control. Minimum number of such switches is 5 including CB which can be configured in the IED.

The front fascia of the IED should contain a communication port to get connected with the device. The details of the port feature will be given in the communication part.

There should a reset button which by default clears all the LEDs (programmable and non-programmable) and reset all the outputs in one go. If any button can be configured for the same purpose then same feature is also acceptable.

Inputs & Outputs:

The auxiliary input should be suitable for both 24V and 48V DC. The auxiliary input circuit shall be protected by surge protection device in the relay itself so that no external DC voltage or high AC voltage can damage the delicate PCB components.

The quantity of analogue input is 4 for both current and voltage. The current channel should be rated for both 5A and 1A. Necessary selection based on field input (1 or 5) to be made by selection through software. The short time current rating of the current coils to be mentioned by bidder and should not be less than 4 times for 1 sec. Conventionally, analog values are injected directly into the IED through instrument transformers. IEDs combine analog-to-digital conversion of the signals with their analysis (digital filtering) and decision- making algorithms. The sampling frequency should not be less than 32 samples/ cycle. Suitable measures shall be provided to ensure that transients present in CT & VT connections due to extraneous sources in the HV system do not cause damage to the numerical and other IEDs. CT saturation shall not cause mal- operation of numerical IEDs.

The voltage inputs shall be such that at least one voltage coil be capable of withstanding phase to phase voltages, so that on need based "SYNC" function can be used.

The digital input shall be suitable for 24V and 48V DC application. The input card in the IED should have necessary surge protection circuit as mentioned above for auxiliary power supply card. The inputs shall be opto-coupler type. There should be minimum 3 number inputs having its own positive and negative terminals i.e. no common negative or positive terminal. There should be feature for digital/ binary input sensing delay in the relay which can be adjusted through the software and relay fascia. Opto Coupler should work at 80% of rated operating Voltage.i.e.for 24V DC , it should work at 19.2VDC.

The digital output shall be suitable for 24V and 48V DC application. The outputs shall be free of potential type when they are not subjected any kind of external wiring. There should be minimum 4 power contacts to handle high current rating applications. The current rating of the power contacts to be provided by the bidder. Programming of outputs can be done freely both from software and relay fascia.

The device should have minimum 1 watchdog contact.

Note : For GIS Panel BI/BO requirement may be higher and OEM shall provide accordingly.
GIS Bus PT and Bus Earthing Switches shall have its control from BCPU of Bus Coupler CRP Only.



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Diagnosis capability of IED :

- The numerical IEDs shall have continuous self-monitoring & cyclical test facilities. The internal clock of the system shall be synchronized through the GPS Time Synchronizing System to be provided by Owner at later date.
- Should tell about the internal and hardware problem by its diagnosis tool. The diagnosis tool may be the software for its configuration or other than configuration software.
- Forcing of all kinds of inputs and outputs.
- Forcing of all kinds of protection functions
- Forcing of all LED's.
- Relay should be reboot from the relay key and through software also
- Diagnosis tool/ software to declare pattern of failure or pre failure conditions
- List of frequent failure error codes and their meaning and proper preventive action

Oscillography:

- Waveform generation option shall be different (On which functions waveform will be generated shall be selected by user)
- What an waveform will show shall be different from above (Including all current channels and voltage channels, digital channels minimum 24)
- Transformer differential relay should have all HV and LV analogue channels, biasing current, restraint current.
- Phasor with sequential values
- Sequential values in any representation (value in A, V or percentage of positive sequences)
- With two or more cursor availability in DR software to facilitate clear demarcation of pre fault, fault and post fault behavior.
- Transient play back facilities in the IED software Any configurable protection characteristics
- Any program generated output Any DI & DO
- Any program generated input
- Store Any waveform even if dc fails. Any goose sending signals
- Any goose receiving signals
- The oscillographic record can be exported to comtrade format. Nature of storage is FIFO minimum 20 sec (configuration should be possible as per user selectable choice like window for the record, number of records etc.)

System Events:

- 600 Events minimum Time resolution of 1ms
- Can be read from relay fascia as well as from software.
- Events of a single change be it bi, bo, program generated IP, OP, protection signal, GOOSE signals etc to be either automatically come or user configurable.
- Events should be downloadable from front and back ports with out changing a single configuration of the device
- All event shall be readable from relay fascia also.
- Fault events are different than system events and shall be downloadable from relay fascia as well as from software.

Software:

- Maximum number of software to interface with relay will be 2 in number to engineer relay from device and IEC 61850 system point of view. These 2 number software required for device configuration, system configuration of IED, waveform uploading/ downloading/ viewing.
- Device engineering and IEC 61850 system configuration to be done from the same software



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- Software to have every function of configuration and parameterization that is available from relay fascia
- Device to have minimum 3 level of security with user ID and password protection to access device from configuration, parameterization, accessibility, 61850 configuration & event or oscillography downloading
- Software restart facility for the device
- Software testing facility for the device (when device is protecting, necessary point to point testing can be done by simulating wanted signals from software.
- The relays provided should comply with Indian or international standards of cyber security like NERC CIP / BDEW / IEEE 1686 or equivalent for cyber security to provide protection against unauthorized disclosure, transfer, modification, or destruction of information and/or information systems, whether accidental or intentional.
- There should also be separate logic in IED to cater breaker operation counter on faults only. This counter should not be reset to zero upon device rebooting or accidental relay power off.
- On resetting the BCPU/PU from SCADA or Locally from relay all the protection signals must be get reset both at SCADA and at relay with relay outputs in one go. If separate logics required to meet the same, then same can be formulized.
- Device order code of 11kV IEDs (BCPUs & PUs) must have same order codes irrespective of panel types for better IEC61850 project management and one to one replacement. For 11kV panels both BCPU and PU order code will be the same. Device order code of 33kV BCPUs must have same order code for better IEC 61850 project management and one to one replacement.
- The bidder shall provide Any software licenses for Any the software being used in Protection IED offered for engineering, IED setting uploading and FDR down loading etc. The license shall be provided on a site license basis and shall be valid for the plant / Equipment life cycle. In the case of anti-virus software, the license all include regular updates. The Bidder All guarantee that Any software are defect free and meet the System specifications, and undertake to fix any d vfefects Which may arise during the life of the system at no cost to the Owner.
- Any software versions in components all be the latest official releases as on the date of shipment from works and all include Any software updates etc. released till that date. A certificate to this effect all be furnished by the bidder at the time of pre-dispatch inspection for each software package. Any new software revisions and/or patch updates that are released before the end of the warranty period which addresses system defects all be implemented on site and the system re-tested to validate system integrity by the bidder at no cost to the owner (This excludes new revisions which provides additional functionality). The bidder all periodically inform the designated officer of the Owner about software updates / new releases that would be taking place after the system is commissioned.
- Bidder all train our engineers to guide the upgrading procedures of project files with respect to latest releases.
- Two nos. of communication cords for each type of relay uploading and down loading data from front and rear port of Protection IED all be supplied by the bidder. One no. of Serial to USB Converter to be supplied by bidder.
- Station Project Files all be ready before raising inspection call & submission of the internal test report by the Bidder.
- Bidder all submit 2 copies of as built drawings & station project files in soft format in a pen drive.
- The technical key should be as per provided SLD like 11KVIC2, 33KVIC1, 33KVPTR2 etc. The same shall be elaborated at the stage of detailed engineering and finalization of order code.
- Report control blocks to be configured during initial programming of the relays. The desired signals and their types will be provided in detailed engineering stage.
- IP address will be provided along with SNTP sever address at the time of detailed engineering
- CT PT ration to be provided at the time of detailed engineering
- Successful bidder will ask user on which software platform necessary relay files will be made, it's not in scope of bidder, however bidder may suggest.
- All protection functions and control functions to be made off with appropriate settings adopted discussed in detailed engineering stage.
- Bidder to propose type of IEDs (like latest released version) they are providing at the time of detailed engineering.
- There should be feature for digital/ binary input sensing delay in the relay which can be adjusted through the software and relay fascia.



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- Transient play back facilities in the IED software
- Virtual simulation of all kinds of inputs and outputs (while relay is online and working and in service)
- Virtual simulation of all kinds of protection functions (while relay is online and working and in service)
- Virtual simulation/ forcing of all Led's (while relay is online and working and in service)
- Relay should be reboot from the relay key and through software also
- The number of program generated input and output to be framed by bidder. Minimum number for both are 32 respectively.
- The number of Goose input and output to be framed by bidder, however minimum number for both are 20 respectively.
- Protection and Control IEDs respond to the signals of currents and voltages measured at certain points of the power system, and assess the state of the protected power system component. The System shall be suitable for operation and monitoring of the complete substation including future extensions and shall works on IEC 61850. The device shall be freely configurable to both IEC 61850 edition 1 and edition 2. The device shall be capable to report to 6 clients minimum.
- It should be compatible with SCL/SCD files generated by a third-party system.
- Being new installation or retrofitting activity there should be always presence of OEM engineer though OEM or any party may put in third party for the said job.

SNMP

Shall be made available in each IED.

- The IED should be communicated by remote servers through the gateway configured in the IED.
- Web HMI should be made available in the relay so that relay can be accessed from remote from computer browser.
- The web HMI should facilitate every possible access which can be done from relay fascia
- In the relay front there shall be a must control authority in terms of LOCAL and REMOTE either by lock and key or by any fascia button (which can also be initiated by Binary or digital input) so that on choosing LOCAL it does not accept any remote command.

4.3 Protection and Control Philosophy:

Major Components as Follows:

4.3.1 Feeder Protection Relay (Dir O/C & E/F Relay)

Protection Functionalities shall be as follows:

- Non Directional (50/51 & 50N/51N) & Directional O/C and E/F (each element shall have one IDMTL and three high set definite time relay) (67 R, Y, B and 67N)
- Negative sequence current (unbalance current) (46)
- Overload relay (49)
- VT supervision relay and Trip circuit supervision relay.
- Integrated CB failure protection.
- Configurable LEDs shall be provided to indicate the IED operation and the alarm /status change of a bay equipment e.g. Phase Fault operated / Earth Fault operated / CB Open / CB Close / Spring charged etc.
- Auto Reclose (79) Protection element feature to be incorporated.
- The LED should have Circuit Breaker monitoring >1 KA square for online monitoring Breaker
- Synch-check functionality.
- The IED should have Graphical Display Unit to display bay level information
- Electrically reset type high speed, heavy duty relay (master trip 86) shall be used for

tripping on operation of main and BCPD IEDs. The two trip coils wherever provided shall be provided with independent potential free contacts from different fused DC supplies. The trip relay shall be supervised. Master trip relay should be such that on resetting its flag should be automatically reset.

- Breaker counter logic shall be there on fault opening
- The IED must have broken conductor and fault locator facility
- IED of Bus Coupler/Bus Section Bay should have minimum of 15 Digital Inputs and Digital Output Channels for Substation and other Aux. Signals
- Reverse blocking and CB FP shall be implemented for all I/C & O/G Breakers.
- Auto reclose (79) Protection element feature to be incorporated in the IED.
- The IED shall provide all necessary interlocking for Grid station within the bay.
- The IED should have Circuit Breaker Health Monitoring (Cumulative I²t)

- **No of DI :20**
- **No of DO:10**

4.3.2 Transformer Protection Relay

i. The IED shall have biased current Differential protection with REF, SEF and Directional O/C & E/F protection. It should include the following features:

- Vector group compensation.
- CT ratio correction.
- Biased differential protection.
- High-set. Element of suitable setting range
- 2nd and 5th Harmonic restrains

ii. Transformer trouble alarm/ Trip e.g. Bucholz PRO / Winding Temp / Oil Temp etc. shall be taken as binary inputs through aux relays to the differential IED as a common input indicating "Transformer trouble" . However, auxiliary Flag relays / TMU (Transformer monitoring unit) shall be provided independently for Transformer trouble and trip along with the panel.

- **No of DI :16**
- **No of DO:10**

4.3.3 Capacitor Protection Relay

A dedicated high speed Numerical Current operated Neutral Unbalance / Displacement IED with Provision of two stages of definite time elements shall be provided as Main Protection.

IED shall be able to display all the Alarms and field status change on the LCD panel of the IED at the time of occurrence and it should be possible to accept the alarms locally from the IED and through the station controller PC.

- **No of DI :16**
- **No of DO:10**

In addition to protective relays, there are other components comprising of but not limited to:

4.3.4 Master Trip Relay (86)

Electrically reset type high speed, heavy duty relay (master trip relay 86)) shall be used for tripping on operation of protection IEDs. Trip relay along with tripping circuit shall be supervised. Master trip relay should be such that on resetting its flag should be automatically reset.

Number of potential free contacts: 6NO + 2NC

Preferred Make & Model : ABB/GE

4.3.5 DC Supervision Relay

DC operated Auxillary Relay for DC Supply Supervision .

Aux Voltage : 24/48 VDC Based on System Control voltage.

Number of potential free contacts: 1NO + 2NC

Preferred Make & Model : ABB/GE

4.3.6 Trip Circuit Supervision Relay

For Pre & Post Close Supervision (2 Trip Circuits)

Number of potential free contacts: 1NO + 2NC

Aux voltage : 24/48 VDC Based on System Control voltage.

Preferred Make & Model : ABB/GE

4.3.7 Aux Relay for transformer Protection (Applicable for Transformer CRP Only)

Two Element Aux relay for Transformer Protection

- OTI Trip & Alarm
- WTI Trip & Alarm
- Buchholz Trip & Alarm
- PRV Trip
- MOG Alarm
- OLTC PRV Trip
- OSR Trip

Number of potential free contacts: 3 NO

Aux voltage : 24/48 VDC Based on System Control voltage.

Preferred Make & Model : ABB/GE

4.3.8 Multi Function Meter



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For measurement and display of Voltage, Current, Power and Power Factor.

4.3 Selection of IED for Control & Relay Panel

(A) 33kV/11kV Power Transformer CRP

CRP for Transformer shall be provided with two Protective Relays:

- a) **Main Protection:** As per clause 4.3.2
- b) **Back-up Protection:** As per clause 4.3.1

(B) 11 KV Feeder, Incomer, BC CRP

CRP for Feeder shall be provided with one Protective Relays.

It shall be as per clause 4.3.1

(C) 33 KV Line CRP

CRP for Feeder shall be provided with one Protective Relays.

It shall be as per clause 4.3.1

(D) 11KV Capacitor CRP

CRP for Feeder shall be provided with Two Protective Relays.

- a) **Main Relay :** It shall be as per clause 4.3.3
- b) **Backup Relay :** It shall be as per clause 4.3.1

Automatic power factor controller module embedded in the IED for auto switching of breaker shall take into consideration the bus voltage & pf. 11KV I/C current Input to the Neutral current unbalance IED shall be from CT installed on the connection between two star points of the capacitor bank. Electrically reset type high speed relay shall be used for tripping & the trip relay shall be supervised.

4.4 Detailed Requirement of Hardware & Software of the Numerical Protection IEDs:

- i. All numerical IEDs, auxiliary IEDs and devices comprising the Bay Protection Units shall be of types, proven for the application, satisfying the requirements specified in technical specifications and shall be subject to the Owner's approval. Numerical IEDs shall have appropriate setting ranges, accuracy, resetting ratio, transient overreach and other characteristics to provide the required sensitivity to the satisfaction of the Owner.
- ii. All IEDs must have conformal coating for protection against harsh environments.
- iii. Bidder shall provide necessary certificates to ascertain the communication capability (Interoperability) with other make IED in 61850 standard for interlocks/logic through GOOSE messaging. The relays provided for any project must have self-diagnostic feature to enable us to know about component failure. if not possible then necessary software to detect the same must be provided.
- iv. Equipment shall be designed for a working life of at least fifteen years in the specified environment and application. Components, component ratings and all other factors determining



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equipment life shall take this into account. Normal routine and breakdown maintenance shall be assumed and it is accepted that certain consumable components and modules may need periodic replacement or adjustment. However, the Bidder shall state in his bid, the expected frequency of such replacement or adjustment and life expectancy.

v. Numerical IEDs shall be suitable for efficient and reliable operation of the protection scheme. The necessary auxiliary relays, trip relays, etc. required for complete scheme, interlocking, alarm, logging, etc. shall be provided. No control IED, which shall trip the circuit breaker when the IED is de-energized, shall be employed in the circuits. Any connectors, terminals, switches required to extend or isolate the wiring to IEDs to be provided by bidder.

vi. IEDs shall be provided with self-reset contacts except for the trip lockout, which shall have contacts with an electrical reset feature.

vii. Suitable measures shall be provided to ensure that transients present in CT & VT connections due to extraneous sources in the HV system do not cause damage to the numerical and other IEDs. CT saturation shall not cause mal-operation of numerical IEDs.

viii. Hardware selection should be done in such a manner that all power supply requirements could be met with the available grid voltages (24VDC/48V DC for grid station).

ix. DC batteries in protective IEDs necessary for IED operation shall not be acceptable. Equipment shall be protected against voltage spikes in the auxiliary DC supply. Auxiliary supply supervision and necessary alarm generation to SCADA be possible.

x. The numerical IEDs shall have continuous self-monitoring & cyclical test facilities. The internal clock of the system shall be synchronized through the GPS Time Synchronizing System to be provided by Owner at later date.

xi. Each numerical IED shall have a serial interface on the front for local communication to Personal Computer and Printer. Facilities shall be provided to access each discrete protection function including modification in IED settings and monitoring of the IED from a HMI. A print out of all settings, scheme logic, event records etc. shall be accessible through the HMI. The display of various measured parameters during normal as well as fault conditions on a segregated phase basis shall be provided. LEDs and a backlit LCD screen shall be provided for visual indication and display of messages related to major trips / alarms. Necessary multilevel password protection shall be provided.

xii. The sampling rate of analog inputs, the processing speed and processing cycle of digital values shall be selected so as to achieve the operating times of various protection functions specified. In case the Bidder does not have all the protection functions specified as a part of the standard numerical IED, separate discrete numerical IEDs can be provided for such protection. The reasons for providing such discrete IEDs shall be clearly outlined in the bid.

xiii. The numerical IEDs shall be provided with built-in disturbance recording functionality. The data from DR function shall be available in IEEE/COMTRADE format and shall be compatible with the dynamic IED test system being supplied under this Contract.

xiv. The manufacturer of the numerical protection system offered shall carry out the complete engineering, testing and commissioning on site of the offered protection equipment including the associated IEDs and protection panels. The testing and commissioning protocols for the numerical



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protection systems offered shall be approved by the owner before commissioning on site.

- xv. The numerical IEDs offered shall have self-diagnostic features to reduce the down time of the IED and to provide useful diagnostic information upon detection of an internal fault so as to speed up the maintenance. The necessary support documentation explaining in detail the self-diagnostic features of the numerical IEDs shall be furnished for the Owner's use, Self-diagnostic feature to meet clause 7.1.2.4 of IEC 61850-4.
- xvi. There should also be separate logic in IED to cater breaker operation counter on faults only
- xvii. PRP/RSTP to be made available by default in relay with dual RJ45 or dual FO Port.
- xviii. Fault currents sensed by relay to be mapped to SCADA. Proper programming to be done for the same.
- xix. All the protection signals along with corresponding LEDs to be latched at SCADA, so suitable logic to be built in the relay.
- xx. On resetting the BCPU/PU from SCADA or Locally from relay all the protection signals must be getreset both at SCADA and at relay with relay outputs in one go. if separate logics required to meet the same, then same can be formulized.
- xxi. Device order code of 11kV IEDs (BCPUs & PUs) must have same order codes irrespective of panel types for better IEC61850 project management and one to one replacement. For 111(V panels both BCPU and PU order code will be the same. Device order code of 33kV & 11kV BCPUs must have same order code for better IEC 61850 project management and one to one replacement.

The bidder shall provide all software licenses for all the software being used in Protection IED offered for engineering, IED setting uploading and FDR downloading etc. The license shall be provided on a site license basis and shall be valid for the plant / Equipment life cycle. In the case of anti-virus software, the license shall include regular updates. The Bidder Shall guarantee that all software are defect free and meet the System specifications, and undertake to fix any defects Which may arise during the life of the system at no cost to the Owner.

- xxv. In case offered IEDs require any additional software for its integration to RTU then the bidder shall provide the same.
- xxvi. All software versions in components shall be the latest official releases as on the date of shipment from works and shall include all software updates etc. released till that date. A certificate to this effect shall be furnished by the bidder at the time of pre-dispatch inspection for each software package. All new software revisions and/or patch updates that are released before the end of the warranty period which addresses system defects shall be implemented on site and the system re-tested to validate system integrity by the bidder at no cost to the owner (This excludes new revisions which provides additional functionality). The bidder shall periodically inform the designated officer of the Owner about software updates / new releases that would be taking place after the system is commissioned.
- xxvii. Bidder shall train our engineers to guide the upgrading procedures of project files with respect to latest releases.
- xviii. Two nos. of communication cords for each type of relay uploading and clonw loading

data from front and rear port of Protection IED shall be supplied by the bidder. One no. of Serial to USE Converter to be supplied by bidder.

xxix. Station Project Files shall be ready before raising inspection call & submission of the internal testreport by the vendor

xxx. Vendor shall submit 2 copies of as built drawings & station project files in soft format.

4.5 GPS Clock

The offered GPS Clock should meet the following requirements:

- Redundant GPS based Time Synchronization Server with Antenna
- Tracking: 12 Satellites in parallel
- LCD Display with Status LED's
- Redundant Ethernet Port
- NTP v2/v3/v4
- IPv4, IPv6, UDR, TCP, SNMP, SSH, SCP, HTTP, HTTPS, SYSLOG, Telnet, FTP networkingprotocols
- Remote Alarm notifications via SNMP, SYSLOG
- Remote configuration using SSH, Web, SNMP, Telnet
- USB Port
- Supports synchronization of IFC61850 compliant devices via NTP/SNTP/PTP protocol
- Mounting Type: 19" Rack Mountable
- NTP Client Synchronization software
- Diagnostic Relay outputs
- Supporting Timing Protocols:
 - (a) NTP/SNTP
 - (b) PTP v2
 - (c) IRIG-B Modulated
 - (d) IRIG-E3T11
- Power Supply: Redundant, 48VDC $\pm$ 15% or 220VDC $\pm$ 15%
- Operating Temperature: 0° C to +55° C
- Alarms:
 - (a) GPS Lost
 - (b) Watchdog
 - (c) Power Fail
- Antenna: Coaxial Cable with 360 Degree Coverage

4.17 Fibre Optic Cable (Optional)

Between Control Room and Switchyard/Switchgear Room: 4 Core, 62.5/125 micro metre Multi-mode, Loose tube, Jelly filled,Armoured Fibre optic cable within Control Room: 2 Core, 623/1251.tm Multi-mode Fiber Optic Patch Chord.

4.18 CAT-VI

4 Pairs, 23 AWG Solid Bare Copper Conductor, PE Insulation, Unshielded Twisted Pair (UTP) with



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separator and PVC Outer Jacket

It should be designed to the ANSI/TIA-568-C.2 ISO IEC 11801 Category 6 requirements and transmit data at 1000 M bps (-1 Gigabit per second) with a frequency of 250 MHz and suitable for 10BASE-T, 100BASE-TX Fast Ethernet and 1000BASE-T 100013ASE-TX (Gigabit Ethernet).

4.19 Energy meter

Tier wise provision for installation of Revenue type Smart Energy meter to be provided C&R Panel including the TTB & other related items.

5 GENERAL CONSTRUCTIONS

General Construction of CRP

5.1 Panel Arrangement

**Panel shall be 3 tier for feeder protection and 2 tier for transformer protection.
Each Tier shall have independent Door with locking arrangement
Cable Alley shall be on Left/Right Side of CRP.
There shall be no rear access.**

Panel with Water and Dust proof design shall consist of a vertical front panel with Relays, Meters, mounted on Inner Door thereon and having wiring access from Front for control panels. In case of panel having width equal to or more than 1000mm, and height of 2200mm Single leaf-doors shall be provided on front and two leaf doors on back side. Doors shall have handles with either built-in locking facility or will be provided with pad-lock.

5.2 Constructional features

Design must be Type Tested for Ingress Protection.

It is the responsibility of the BA to ensure that the equipment specified and such unspecified complementary equipment required for completeness of the protective/control schemes is properly accommodated in the panels without congestion and if necessary, provide panels with larger dimensions. No price increase at a later date on this account shall be allowed. However, the width of panels that are being offered to be placed in existing switchyard control rooms, should be in conformity with the space availability in the control room.

Panels shall be completely metal enclosed and shall be dust, moisture and vermin proof. The enclosure shall provide a degree of protection not less than **IP-55** in accordance with IS: 2147. Panels shall be free standing, floor mounting type and shall comprise structural frames completely enclosed with specially selected smooth finished, cold rolled sheet steel of thickness not less than 3 mm for weight bearing members of the panels such as base frame, front sheet and door frames, and 2.0mm for sides, door, top and bottom portions. There shall be sufficient reinforcement to provide level transportation and installation. All doors, removable covers and panels shall be gasketed all around with synthetic rubber gaskets Neoprene/EPDIV1 generally conforming to provision of IS 11149.

However, XLPE gaskets can also be used for fixing protective glass doors. Ventilating louvers, if provided shall have screens and filters, The screens shall be made of either brass or GI wire mesh. Design, materials selection and workmanship shall be such as to result in neat appearance, inside and outside with no welds, rivets or bolt head apparent from outside, with all exterior surfaces tune and smooth. Panels shall have dual exhaust fan for dissipation of heat.

Panels shall have base frame with smooth bearing surface, which shall he fixed on the embedded foundation channels/insert plates. Anti-vibration strips made of shock absorbing materials that shall be supplied by the contractor, shall be placed between panel of base frame, Cable entries to the panels shall be from the bottom. Cable gland plate fitted on the bottom of the panel shall he connected to earthing of the panel/station through a flexible braided copper conductor rigidly. Relay panels of modern modular construction would also be acceptable.

5.3 Mounting

All equipment on and in panels shall be mounted and completely wired to the terminal blocks ready for- external connections. The equipment on front of Inside Secondary Door shall he mounted flush. Equipment .shall be mounted such that removal and replacement can be accomplished individually without interruption of service to adjacent devices and are readily accessible without use of special tools. Terminal marking-on the equipment shall be clearly visible.

The BA shall carry out cut out, mounting and wiring of the free issue items supplied by others which are to be mounted in his panel in accordance with the corresponding equipment manufacturerdrawings. Cut outs if any, provided for future mounting of equipment shall be properly blanked off with blanking plate.

The centre lines of switches, push buttons and indicating lamps shall be not less than 750mm from the bottom of the panel. The centre lines of relays, meters and recorders shall be not less than 450mm from the bottom of the panel.

The centre lines of switches, push buttons and indicating lamps shall be matched to give a neat and uniform appearance. Likewise the top lines. of all meters, relays and recorders etc. shall be matched.

No equipment shall be mounted on the doors. At existing stations panels shall be matched with other panels in the control room in respect of dimensions, colour, appearance and arrangement of equipment (centre lines of switches, push buttons and other equipment) on the front of the panel.

5.4 Panel internal Wiring

There should be proper segregation of TB, Fuse and other instruments in tier wise grouping.

Panels shall be supplied complete with interconnecting wiring provided between all electrical devices mounted and wired in the panels and between the devices and terminal blocks for the devices to be connected to equipment outside the panels. When panels are arranged to be located adjacent to each other all inter panel wiring and connections between the panels shall be furnished and the wiring shall be carried out internally, this is in the BA's scope.

All wiring shall be carried out with 1100V grade, single core, stranded copper conductor wires with



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PVC insulation. The minimum size of the multi-stranded copper conductor used for internal wiring shall be as follows:

Internal wiring to be connected to external equipment shall terminate on terminal blocks.

The terminal blocks for CTs VT's shall be provided with test links and isolating facilities, The CT terminal blocks shall be provided with short circuiting and earthing facilities.

Shall have 20% terminals as spare terminals in each panel. All equipment mounted on front of the panels shall have individual name-plates with equipment designation engraved. Each panel shall also have circuit/feeder designation name plate.

All wiring shall be with 1100 V grade, single core, PVC insulated stranded copper conductor.

Wires shall be vermin proof. Minimum size of conductor shall be 2.5 sq. mm in general, but for CT & VT.

Contractor shall be solely responsible for completeness and correctness of all the wiring, and for proper functioning of the connected equipment.

Specification for Auxiliary relays /MCB's

- Fuse Failure relay and trip Circuit Supervision relay shall be suitably selected, considering burden and auxiliary voltage. External circuitry like compensating resistances will not be accepted.
- Auxiliary contact multiplier relays should be of reputed make and selected on the basis of continuous current carrying capacity and rated voltage. The fluctuation in voltage level must be accounted for (+/-) 10% continuously.
- DC MCB's should not be substituted by AC MCB's for DC-Distribution, irrespective of manufacturer's individual multi usage Recommendations.
- DC Fail Supervision relay (80) shall be provided on all control and IED panels.

Spare I/Os wiring shall be brought up to terminal block for future use.

All internal wiring shall be securely supported, neatly arranged, readily accessible and connected to equipment terminals and terminal blocks. Wiring gutters & troughs shall be used for this purpose. Auxiliary bus wiring for AC and DC supplies, voltage transformer circuits, annunciation circuits and other common services shall be provided near the top of the panels running throughout the entire length of the panels.

Wire termination shall be made with solder less crimping type and tinned copper lugs, which firmly grip the conductor. Insulated sleeves shall be provided at all the wire terminations. Engraved core identification plastic ferrules marked to correspond with panel wiring diagram shall be fitted at both ends of each wire. Ferrules shall fit tightly on the wire and shall not fall off when the wire is disconnected from terminal blocks. All wires directly connected to trip circuit breaker or device shall be distinguished by the addition of red coloured un lettered ferrule .

Longitudinal troughs extending throughout the run length of the panel shall be preferred for inter panel wiring. Inter-connections to adjacent panel shall be brought out to a separate set of terminal blocks located near the slots of holes meant for taking the inter-connecting wires

BA shall be solely responsible for the completeness and correctness of the internal wiring and for the proper functioning of the connected equipment.



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5.5 Terminal Blocks

All internal wiring to be connected to external equipment shall terminate on terminal blocks. Terminal blocks shall be 1100 V grade and have 10 Amps. Continuous rating, moulded piece, complete with insulated barriers, stud type terminals, washers, nuts and lock nuts. Markings on the terminal blocks shall correspond to wire number and terminal numbers on the wiring diagrams. All terminal blocks shall have shrouding with transparent unbreakable material.

Disconnecting type terminal blocks for AC/DC, current transformer and voltage transformer secondary leads shall be provided. Also current transformer secondary leads shall be provided with short circuiting and earthing facilities.

At least 20% spare terminals shall be provided on each panel and these spare terminals shall be uniformly distributed on all terminal blocks.

Unless otherwise specified, terminal blocks shall be suitable for connecting the following conductors of external cable on each side

- All CT & PT circuits: minimum of 2.5 sq. mm copper. (FRLS)
- AC/DC Power Supply Circuits: 2.5 sq. mm Copper. (FRLS)
- All other circuits: 2.5 sq. mm Copper. (FRLS)
- Control Circuit: 2.5 sq. mm Copper. (FRLS)

There shall be a minimum clearance of 250 mm between the first row of terminal blocks and the associated cable gland plate or panel side wall. Also the clearance between two rows of terminal blocks edges shall be minimum of 150mm.

Arrangement of the terminal block assemblies and the wiring channel within the enclosure shall be such that a row of terminal blocks is run in parallel and close proximity along each side of the wiring-duct to provide for convenient attachment of internal panel wiring. The side of the terminal block opposite the wiring duct shall be reserved for the Owner's external cable connections. All adjacent terminal blocks shall also share this field wiring corridor. All wiring shall be provided with adequate support inside the panels to hold them firmly and to enable free and flexible termination without causing strain on terminals.

The number and sizes of the TPCODL/TPNODL/TPSODL/TPWODL s multi core incoming external cables will be furnished to the BA after placement of the order. All necessary cable terminating accessories such as gland plates, supporting clamps & brackets, wiring troughs and gutters etc. (except glands & lugs) for external cables shall be included the scope of supply.

5.6 Painting

All sheet steel work shall be phosphate in accordance with the IS: 6005 "Code of practice for phosphate iron and steel". It should follow the seven tank process. Oil, grease, dirt shall be



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thoroughly removed by emulsion cleaning. Rust and scale shall be removed by pickling with dilute acid followed by washing with running water rinsing with a slightly alkaline hot water and drying. After phosphating, thorough rinsing shall be carried out with clean water followed by final rinsing with dilute dichromate solution and oven drying. The phosphate coating shall be sealed with application of two coats of ready mixed, staved type zinc chromate primer. The first coat may be "flash dried" while the second coat shall be staved. Thereafter an established painting procedure like electrostatic painting followed for powder coating the panel. The colour shade shall be Siemens grey RAL 7032.

5.7 Miscellaneous Accessories

Plug Point: 24011, Single phase 50Hz, AC socket with switch suitable to accept 5 Amps and 15Amps pinround standard Indian plug, shall be provided in the interior of each cubicle with ON-OFF switch.

Interior Lighting: Each panel shall be provided with an LED lighting fixture rated for 240 Volts, single phase, 50 Hz supply for the interior illumination of the panel controlled by the respective panel door switch.

Switches and Fuses: Each panel shall be provided with necessary arrangements for receiving, distributing and isolating of DC and AC supplies for various control, signaling, lighting and space heater circuits. The incoming and sub-circuits shall be separately provided with miniature circuit breakers (MCB). Selection of the main and sub-circuit MCB rating shall be such as to ensure selective clearance of sub-circuit faults. MCBs shall conform to IS: 13947. Each MCB shall be provided with one potential free contact and the same shall be wired for annunciation purpose. However voltage transformer circuits for relaying and metering shall be protected by fuses. All fuses shall be HRC cartridge type conforming to IS: 13703 mounted on plug-in type fuse bases. Fuse carrier base as well as MCBs shall have imprints of the fuse 'rating' and 'voltage'.

Space Heater: Each panel shall be provided with a space heater rated for 240V, single phase, 50 Hz AC supply for the internal heating of the panel to prevent condensation of moisture. The fittings shall be complete with switch unit.

5.8 Earthing: All panels shall be equipped with an earth bus securely fixed. Location of earth bus shall ensure no radiation interference for earth systems under various switching conditions of isolators and breakers. The material and the sizes of the bus bar shall be at least 25 X 6 sq. mm perforated copper with threaded holes at a gap of 50mm with a provision of bolts and nuts for connection with cable armors and mounted equipment etc for effective earthing. When several panels are mounted adjoining each other, the earth bus shall be made continuous and necessary connectors and clamps for this purpose shall be included in the scope of supply of the Contractor. Provision shall be made for extending the earth bus bars to future adjoining panels on either side.

Provision shall be made on each bus bar of the end panels for connecting Substation earthing grid. Necessary terminal clamps and connectors for this purpose shall be included in the scope of supply of BA.

All metallic cases of relays, instruments and other panel mounted equipment including gland plate, shall be connected to the earth bus by copper wires of size not less than 2.5 sq, mm. The colour code of earthing wires shall be green.

Looping of earth connections, which would result in loss of earth connection to other devices when the loop is broken, shall not be permitted. However, looping of earth connections between equipment to provide alternative paths to earth bus shall be provided.

VT and CT secondary neutral or common lead shall be earthed at one place only at the terminal blocks where they enter the panel. Such earthing shall be made through links so that earthing may be removed from one group without disturbing continuity of earthing system for other groups.

5.9 Switches

Control and instrument switches shall be rotary operated type with escutcheon plates clearly marked to show operating position and circuit designation plates and suitable for flush mounting with only switch front plate and operating handle projecting out.

The selection of operating handles for the different types of switches shall be as follows:

- Breaker, Isolator: Pistol grip, black control switches
- Selector switches: Oval or knob, black
- Instrument switches: Round, knurled, black

The control switch of breaker and isolator shall be of spring return to neutral type. The switch shall have spring return from close and trip positions to "after close" and "after trip" positions respectively. Instrument selection switches shall be of maintained contact (stay put) type. Ammeter selection switches shall have make-before-break type contacts so as to prevent open circuiting of CT secondary when changing the position of the switch. Voltmeter transfer switches for AC shall be suitable for reading all line-to-line and line-to-neutral voltages for non-effectively earthed systems and for reading all line to line voltages for effectively earthed systems.

Lockable type of switches which can be locked in particular positions shall be provided when specified. The key locks shall be fitted on the operating handles.

The contacts of all switches shall preferably open and close with snap action to minimize arcing.

Contacts of switches shall be spring assisted and contact faces shall be with rivets of pure silver or silver alloy. Springs shall not be used as current carrying parts

The contact combination and their operation shall be such as to give completeness to the interlock and function of the scheme.

The contact rating of the switches shall be as follows:

Description	24 VDC	48 VDC
Make and Carry	10	10
Continuously Make and Carry for 0/5 Sec	30	30
Break for resistive Load	3	20
Inductive Load for L/R=40ms	0.2	



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5.10 Indicating Lamps

Indicating lamps shall be of cluster LED type suitable for panel mounting with rear terminal connections. Lamps shall be provided with series connected resistors preferably built in the lamp assembly. Lamps shall have translucent lamp covers to diffuse lights colored red, green, amber, dear white or blue as specified. The lamp cover shall be preferably of screwed type, unbreakable and moulded from heat resisting material.

The lamps shall be provided with suitable resistors. Lamps and lenses shall be interchangeable and easily replaceable from the front of the panel. Tools, if required for replacing the bulbs and lenses shall also be included in the scope of the supply.

The indicating lamps with resistors shall withstand 120% of rated voltage on a continuous basis.

LED Colour shall be as follows:

CB Open :Green

CB Closed : Red

CB Spring Charged: Blue

Auto Trip: Amber

TCS: White

R,Y,B Phase Healthy : Red/Yellow/Blue

6. MARKING

All equipment mounted on front side as well as equipment mounted inside the panels shall be provided with individual name plates with equipment designation engraved. Also on the top of each panel on front side, large and bold nameplates shall be provided for circuit/feeder designation.

All front mounted equipment shall also be provided at the rear with individual name plates engraved with tag numbers corresponding to the one shown in the panel internal wiring to facilitate easy tracing of the wiring.

Each IED and meter shall be prominently marked. All relays- and other devices shall be clearly marked with manufacturer's name, manufacturer's type, serial number and electrical rating data. Name Plates shall be made of anodized aluminium. Name plates shall be black with white engraving lettering. Each switch shall bear clear inscription identifying its function e.g. 'BREAKER'52A', 'SYNCHRONISING' etc. Similar inscription shall also be provided on each device whose function is not otherwise identified. If any switch device does not bear this inscription separate name plate giving its function shall be provided for it. Switch shall also have clear inscription for each position indication e.g. "Trip- Neutral-Close", "ON-OFF" "R-Y-B-OFF" etc.

All the panels shall be provided with name plate mounted inside the panel bearing PO No & Date, Name of the Substation & feeder and reference drawing number,

7. TESTS

Factory Acceptance Test:

The manufacturing phase of the C&R Panel shall be concluded by the factory acceptance test (FAT).

The purpose is to ensure that the Contractor has interpreted the specified requirements correctly and that the FAT includes checking to the degree required by the user. The general philosophy shall be to deliver a system to site only after it has been thoroughly tested and its specified performance has been verified, as far as site conditions can be simulated in a test lab. If the FAT comprises only a certain portion of the system for practical reason, IED Configuration and Database shall be prepared completely as per actual site requirement and it will submit to TPCODL/TPNODL/TPSODL/TPWODL for validation. An integrated-FAT shall be conducted as per the TPCODL/TPNODL/TPSODL/TPWODL Guidelines. If the complete system consists of parts from various suppliers or some parts are already installed on site, in such case supplier will arrange the intra-communication between RTLVDC and such IEDs to meet the requirement.

Hardware Integration Tests shall be performed on the specified systems to be used for Factory tests when the hardware has been installed in the factory. The operation of each item shall be verified as an integral part of system. Applicable hardware diagnostics shall be used to verify that each hardware component is completely operational and assembled into a configuration capable of supporting software integration and factory testing of the system. The equipment expansion capability shall also be verified during the hardware integration tests.

Integrated System Tests shall verify the stability of the hardware and the software. During the tests all functions shall run concurrently and all equipment shall operate a continuous 100 Hours period. The integrated system test shall ensure the IEDs is free of improper interactions between software and hardware while the system is operating as a whole.

8.0 Type test Certificate

Test reports for following type tests shall be submitted for the Protection IED along with the Bid

		S. No.	Description	Standard
8.1	Insulation test	1	Dielectric Withstand Test	IEC 60255-5
				ANSI/IEEE C37.90-1989
				2kV rms for 1 minute between all case terminals connected together and the case earth
				2kV rms for 1 minute between all terminals of independent circuits with terminals on each independent circuit connected together.
				1KV rms for 1 min across the open contacts of the witchdog IED
				1KV rms for 1 Minute across open contacts of the changeover output IEDs
		2	High Voltage Impulse Test, class III	1.5KV rms for 1 minute across open contacts of normally open output IEDs
				IEC 60255-5
				5kV peak; 1.2/50 sec; 0.5J; 3 positive and 3 negative shots at intervals of 5s

8.2	Electrical Environment Tests	1	DC Supply Interruption	IEC 60255-11 The unit will withstand a 20ms interruption in the auxiliary supply, in its quiescent state, Without de-energizing.
		2	AC Ripple on DC supply	IEC 60255-11The unit will withstand a 12% ac ripple on the dc supply.
		3	AC voltage dips and short Interruptions	IEC 61000-4-11 20ms interruptions/dips.
		4	High Frequency Disturbance	IEC 60255 22 1, class III At 1MHz, for 2s with 200 ohms source impedance:2.5kV peak; 1 MHz; T = 15 sec; 400 shots/sec;duration 2 sec between independent circuits and independent circuits and case earth. 1.0kV peak across terminals of the same circuit.
		5	Fast Transient Disturbance	IEC 60255-22-4, class IV 4kV, 2.5kHz applied directly to auxiliary supply 4kV, 2.5kHz applied to all inputs.
		6	Surge Withstand Capability	IEEE/ANSI C37.90.1 (1989) 4kV fast transient and 2.5kV oscillatory applied directly across each output contact, optically isolated input and power supply circuit.
		7	Radiated Immunity	C37.90.2: 1995 25MHz to 1000MHz, zero and 100% square wave modulated. Field strength of 35V/m.
		8	Electrostatic Discharge	IEC 60255-22-2 Class 4 15kV discharge in air to user interface, display and exposed metal work. IEC 60255-22-2 Class 3 8kV discharge in air to all communication ports. 6kV point contact discharge to any part of the front of the product.
		9	Surge Immunity	IEC 61000-4-5: 1995 Level 4 4kV peak, 1.2/50ms between all groups and case earth. 2kV peak, 1.2/50ms between terminals of each group.
		10	Capacitor Discharge	No change of state or any operation shall occur when a capacitor of capacitance shown below, charged to 1.5 Vn volts, is connected between any combination of terminals and any combination of terminals and ground. Master trip circuits - 10 F Other protection & control circuits - 2 F Carrier/channel interface - 0,2 F
8.3	EMC Test	1	Radio- Frequency Electromagnet i c	IEC 60255 22 2, class III

			Field, Non-Modulated	10 V/m; 27 MHz to 500 MHz
		2	Radio- Frequency Electromagnetic Field, Amplitude Modulated	ENV 50140, class III
				10 V/m; 80 MHz to 1000 MHz;
				80% AM; 1 kHz
		3	Radio- Frequency Electromagnetic Field, Pulse Modulated	ENV 50140/ENV 50204
				10 V/m; 900 MHz; repetition frequency 200 Hz; duty cycle 50 %
		4	Disturbances Induced by Radio Frequency fields,Amplitude Modulated	ENV 50141, class III
				30 A/m continuous; 300 A/m
				for 3 sec; 50 Hz
		5	Power Frequency Magnetic Field	EN 61000-4-8, class IV
				30 A/m continuous; 300 A/m
				for 3 sec; 50 Hz
		6	Interference Voltage, Aux.Voltage	EN 50081-*
				150 kHz to 30 MHz
		7	Interference Field Strength	EN 50081-*
				30 MHz to 1000 MHz
8.4	Atmospheric Environment Test	1	Temperature	IEC 60255-6
				Operating 25 ° C to +55 C
				Storage and transit 25 ° C to +70C
				IEC 60068-2-1 for Cold
				IEC 60068-2-2 for Dry heat
		2	Humidity	IEC 60068-2-3
				56 days at 93% RH and +40°C
8.5	Mechanical Stress Test	1	Vibration (during Operation & Transportation)	IEC 255-21-1; IEC 68-2-6
				Response Class 2
				Endurance Class 2
		2	Shock (during Operation and Transportation)	IEC 255-21-2, class 1, IEC 68-
				2-27 Shock response Class 2 Shock withstand Class 1 Bump Class 1
		3	Seismic Vibration (during Operation)	IEC 60255-21-3 Class 2
8.6	Ingress Protection	4	Continuous Shock (during Transportation)	IEC 255-21-2, class 1, IEC 68-2-27
		1	Type Test for IP66	



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9. PRE DISPATCH INSPECTION

Equipment shall be subject to inspection by a duly authorized representative of the Purchaser as detailed at Clause No.6.0. Inspection may be made at any stage of manufacture at the option of the purchaser and the equipment if found unsatisfactory as to workmanship or material, the same is liable to rejection.

Bidder shall grant free access to the places of manufacture to Purchaser's representatives at all times when the work is in progress. Inspection by the Purchaser or its authorized representatives shall not relieve the supplier of his obligation of furnishing equipment in accordance with the specifications. Material shall be dispatched after specific MDCC (Material Dispatch Clearance

Certificate) is issued by the Purchaser.

Following documents shall be sent along with material

- a) Test reports
- b) MDCC issued by TPCODL/TPNODL/TPSODL/TPWODL
- c) Invoice in duplicate
- d) Packing list
- e) Drawings & catalogue
- f) Guarantee / Warranty card
- g) Delivery Challan
- h) Other Documents (as applicable)

10. INSPECTION AFTER RECEIPT AT STORES

Equipment/material received at shall be inspected by Stores liable for rejection, if found different from pre dispatch inspection report

One copy of the Inspection Report shall be sent to the Plant Engineering and Protection & Testing Departments.

11. GUARANTEE

Bidder shall stand guarantee towards design, materials, workmanship & quality of process/manufacturing of items under the contract for due and intended performance of the same, as an integrated product delivered under this contract. In the event any defect is found by the Company up to a period of 60 months from the date of commissioning supplier shall be liable to undertake to replace/rectify such defects at his own costs within the mutually agreed timeframe, and to the entire satisfaction of the Company, failing which the Company will be at liberty to get it replaced/rectified at supplier's risks and costs and recover all such expenses plus the Company's own charges (@ 20% of expenses incurred), from the supplier or from the "Security cum Performance Deposit" as the case may be.

Bidder shall further be responsible for 'free replacement' for another period of three years from the end of the guarantee period for any 'Latent Defects' if noticed and reported by the Company

12. PACKING



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Bidder shall ensure that all equipment covered by this specification shall be prepared for rail/road transport (local equipment) and be packed in such a manner as to protect it from damage in transit.

13.TENDER SAMPLE : NA

14. TRAINING :

The successful Bidder shall provide training for relay configuration with goose messaging, data concentrator at supplier's works - 4 persons 3 days minimum to Owners Engineers before dispatch. Venue of the training shall be Bidders works or TPCODL/TPNODL/TPSODL/TPWODL Office and same shall be finalized by TPCODL/TPNODL/TPSODL/TPWODL at the time of project closure/completion of SAT. The training shall cover Engineering configuration of the IED. IED setting calculations, training However, lodging/boarding/transportation of trainees shall be borne by TPCODL/TPNODL/TPSODL/TPWODL.

Supplier personnel who are experienced instructors and who speak understandable English shall conduct training. The Supplier shall arrange on its own cost all hardware training platform required for successful training and understanding in India at manufacturer's work. The Supplier shall provide all necessary training material including configuration document in advance. Each trainee shall receive individual copies of all technical manuals and all other documents used for training. Class materials, including the documents sent before the training courses as well as class handouts, shall become the property of Employer. Employer reserves the right to copy such materials, but for in-house training and use only. Hands-on training shall utilize equipment identical to that being supplied to Employer. For all training courses, the travel (e.g., airfare) and per-diem expenses will be borne by the participants. The schedule, location, and detailed contents of each course will be finalized during Employer and Supplier discussions. Uploading/downloading, secondary injection testing on computerized IED testing kit, checking of DC logic etc. No extra charges shall be payable for

15.QUALITY CONTROL

The bidder shall submit with the offer, quality assurance plan indicating the various stages of inspection, the tests and checks which will be carried out on the material of construction, components during manufacture and after finishing, bought out items and fully assembled component and equipment including drives. As part of the plan, a schedule for stage and final inspection within the parameters of the delivery schedule shall be furnished. The purchaser's engineer or its nominated representative shall have free access to the manufacturer/sub-supplier's works to carry out inspections.

16.MINIMUM TESTING FACILITIES

The Bidder shall have in house testing facilities for carrying out all routine tests and acceptance tests as per relevant international/Indian standards.

17.MANUFACTURING ACTIVITIES

The successful bidder will have to submit the bar chart for various manufacturing activities clearly elaborating each stage, with quantity. This bar chart shall be in line with the Quality assurance plan submitted with the offer. The bar chart will have to be submitted within 15 days from the release of the order

18.SPARES, ACCESSORIES AND TOOLS of the order.

Bidder need to furnish the expected life of IEDs While submitting the Accessories and performance reports of the concerned IEDs. Bidders need to provide life cycle Tool support and supplies to ensure Necessary support in terms of services and spares for next 15 years regarding discontinuation OEM must need to follow clauses 3.15 & 6 of IEC 51850-4. The example cases should be taken as reference.



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Vendor need to provide life cycle support and supplies to ensure necessary support in terms of services and spares for next 15 years from date of Purchase Order. Vendor shall provide expected life of IEDs in writing.

Vendor shall conform to the following guideline to mitigate failure, To provide immediate support in case of failure of IED. The vendor shall always maintain 2 Nos. of IEDs as spare at their India office/ TPCODL/TPNODL/TPSODL/TPWODL Office.

- Vendor shall report to site within 48 hours of receipt of reporting of the failure occurrence.
- Vendor shall provide replacement of the faulty IEDs within 7 days after confirmation of the fact that the IED can't be repaired at site.
- Vendor shall provide detailed root cause analysis report of the faulty IEDs within 30 days from the date of the IED receipt.
- Any spare IED replacement, testing and its commissioning to be done by vendor only without any cost implications. Any equipment, any software or any hardware to test the IEDs to be borne by vendor only.
- Any up gradation in application software and IED (except hardware) will be informed to us and necessary upgradation to be carried out by vendor without any cost implications.

Spares for Project job for New Grids/Bay Extension

Same MLFB No/ Order Code across 11kV Board including PU. BCPU MLFB No / Order Code shall remain same across 33kV/66kV Board.				
Relays for 11kV panels				
Total No. of (main & backup) relays in Panel board to be supplied			No. of Spare relays	
1-10			1	
11-20			2	
21-30			3	
31-40			4	
33kV/66kV panel				
No. of Panels	No. of Spare Relays			
	BCPU	Line PU	Transformer PU	
2 Line, 2 Trafo, 1 B/C	1	1	1	1
4 Line, 2 Trafo, 1 B/C	1	1	1	1
4 Line, 3 Trafo, 1 B/C	2	1	1	1
6 Line, 3 Trafo, 1 B/C	2	1	1	1
1 line, 1 Trafo, 1 B/C	1	1	1	1
2 line, 1 Trafo, 1 B/C	1	1	1	1

Master Trip Relay (86) common for 66kV/33kV and 11kV	
No. of relays in Panels	No. of Spare relays
1-10	1
11-20	2
21-30	3
31-40	4

Services to be included during tender

- Tri- party agreement to be made to have protection against quitting of executing vendor.
- In case total failure of IEDs during the warranty period exceeds 20% of the installed quantity of respective type at a particular station then vendor to configure these as some latent defect and

TPCODL
TPWODL

TPNODL
TPSODL

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configure replacement of all IEDs in TPCODL/TPNODL/TPSODL/TPWODL

i, Preferably All the IEDs shall have any external environmental protection its scope without any cost implication to have conformal coating to take care of polluting effect etc. TPCODL/TPNODL/TPSODL/TPWODL shall not be responsible if any such reason causes failure of cards/IEDs and each shall be vendor's responsibility to replace IED without any cost implication to TPCODL/TPNODL/TPSODL/TPWODL

19.DRAWINGS AND DOCUMENTS

Following drawings and documents shall be prepared on Purchaser's specifications and statutory requirements and shall be submitted with the bid:

- Completely filled in Technical Particulars
- General description of the equipment and all components including brochures
- Bill of material
- Type test certificates
- Hardware Specification
- Sizing Calculations of various component
- Standard Drawings
- ICD/CID Cite (IED capability description file)
- SCD file (substation configuration description)
- MIB Files of IEDS

After the award of the contract four (4) copies of drawings, drawn to scale, describing the equipment in detail shall be forwarded for approval and shall subsequently provide four (4) complete sets of final drawings, one of which shall be auto positive suitable for reproduction, before the dispatch of the equipment. Soft copy (Compact Disk CD) of all the drawing, GTP, Test certificates shall be submitted after the final approval of the same to purchaser.

All the documents & drawings shall be in English language.

Instruction Manuals Bidder shall furnish two softcopies (CD) and four (4) hard copies of nicely bound manuals (in English language) covering erection and maintenance instructions and all relevant information and drawings pertaining to the main equipment as well as auxiliary devices.

20. SAMPLE DRAWING

Not applicable

21. GUARANTEED TECHNICAL PARTICULARS

Bidder shall submit separate sheet showing compliances on all other clauses of the specification

22. SCHEDULE OF DEVIATIONS

(TO BE ENCLOSED WITH TECHNICAL BID)

All deviations from this specification shall be set out by the Bidders, clause by Clause in this schedule. Unless specifically mentioned in this Schedule, the tender shall be deemed to confirm the purchaser's specifications:

We confirm that there are no deviations apart from those detailed above.

TPC⚡**ODL**
TPW⚡**ODL**

TPN⚡**ODL**
TPS⚡**ODL**

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S. No	Clause No.	Details of deviation with justifications

Seal of the Company:

Signature Designation